application terminated - 4 6-76, Weit never drilled. application de Drue Be Submitted 8-19-16, approved. Confidential Section 1-11-77 Confidential Status released 6/13/77 Checked by Chief intered in UTD File cation Now Winned westig. 1 2000 ard Indexed -Disapproval Letter

COMPLETION DATA:

Location Inspected

Location Inspected

Bond released

M.... OS.... PA.... State or Fee Land

LOGS FILED

Priliar's Log.....

flectric lags (w.) East Tac..... Ch. N. Micro.....

BLog. Coleg. Others.

L. R. Robinson 558 North 23rd Street Grand Junction, CO 81501 Phone: 242-7006

Mr. Paul Burchell Chief Petroleum Engineer State of Utah Dept. of Natural Resources Div. of Oil & Gas Conservation 1588 W. N. Temple Salt Lake City, Utah 84116

Dear Mr. Burchell:

I am sending you application for drilling in West Bar Gas Field for Burton W. Hancock. When you approve these applications, would you notify me by mail or phone of their approval because I am the agent for Mr. Hancock.

I am especially interested in having the one in Section 9 approved first because I have a rig available early October. Rigs are hard to get and also pipe; so at your convenience please let me know on these locations so the B.L.M. may give me their approval to drill.

> Sincerely yours, Li A Pakinson

L. R. Robinson, Agent For

Burton W. Hancock

LRR/k1b

Enclosures

Carrel Commen

Mr. Paul Burchell Chief Petroleum Engineer State of Utah Department of Natural Resources Division of Oil and Gas Conservation 1588 W. N. Temple Salt Lake City, Utah 84116

Dear Sir:

Burton W. Hancock, of San Jose, California, wishes to make application to drill 7 wells located as follows: West Bar X Gas Field and Stateline Gas Field, in Sections 4, 9 & 16, Township 17 South, Range 25 East, S. L. B. & M., Grand County, Utah. Mr. L. R. Robinson, of Grand Junction, Colorado, is the authorized agent for Burton W. Hancock.

In addition to information given in "application for permit to drill", may we submit the following information on plan of development:

- 1. Existing Roads: See attached mpa of Road Locations.
- Planned Access Roads: 200' to 300' from existing roads (see attached map of Road Locations).
- 3. Location of Wells: As shown on Well Location Maps.
- 4. Lateral Roads to Wells' locations: See attached map of Road Locations.
- 5. Location of tank batteries and flowlines: There will be gas wells. A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk lines.

- Locations and types of water supply: Mack, Colorado, 50 mile round trip.
- Methods for handling waste disposal: Small sump lined with plastic.
- 8. Location of camps: None
- 9. Location of airstrips: None
- 10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. (see "Site Layout").
- 11. Plans for restoration of the surface:
 Locations will be restored to B. L. M.
 Sepcifications.
- 12. Other Information: Schaffer Blowout preventor with both blind rams and pipe rams will be used; shall be checked daily to confirm with all safety requirements.

 Hancock trusts that above drilling proposal together with maps, charts and forms, will provide necessary information to grant permit and proceed.

Yours very truly,

BURTON W. HANCOCK

By: L. R. Robinson, Agt. 558 North 23rd Street Grand Junction, Colorado

81501

LRR:pc

Encl.



SIZE OF HOLE

8 3/8"

6 1/4"

SIZE OF CASING

4 1/2"

7"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL & GAS CONSERVATION U-04971 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK b. TYPE OF WELL WELL MULTIPLE Zone SINGLE ZONE WELL X S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Burton W. Hancock 9. WELL NO. Burton W. Hancock 3. ADDRESS OF OPERATOR Hancock Gov't No. 10 Alt. 1799 Hamilton Avenue, San Jose, California 95125 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) West Bar Gas Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, 1850.0 FT. N.S.L.-4.0 FT. W.E.L. T17S R25E S.L.B.M. At proposed prod. zone Sec. 4, T17S R25E Dakota S.L.B.&M. 12. COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 13. STATE 16 Miles Southeast of Mack, Colorado Grand Utah 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4,000' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* GR 5593.9 **Immediately** 23 PROPOSED CASING AND CEMENTING PROGRAM

THE STATE OF UTAH

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

SETTING DEPTH

150'

40001

QUANTITY OF CEMENT

100%

100%

WEIGHT PER FOOT

17#

9 1/2#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

APPROVAL DATE

APPROVAL DATE

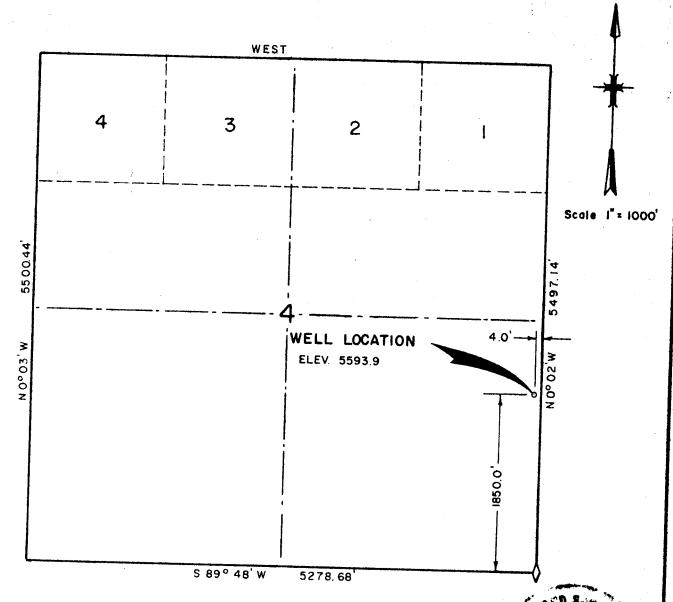
DATE

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DATE

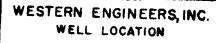
WELL LOCATION 1850.0 FT N.S.L- 4.0 FT. W.E.L. SECTION 4 TITS R25E SLB&M.



R.P. N 15° 15'E 100.0 Ft. Elevation 5603.4 R.P. S 15° 15'W 100.0 Ft. Elevation 5600.0 R.P. N 74° 45'W 110.0 Ft. Elevation 5593.8 R.P. S 74° 45'E 80.0 Ft. Elevation 5604.5

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Sept II, 1974.

Registered Land Surveyor

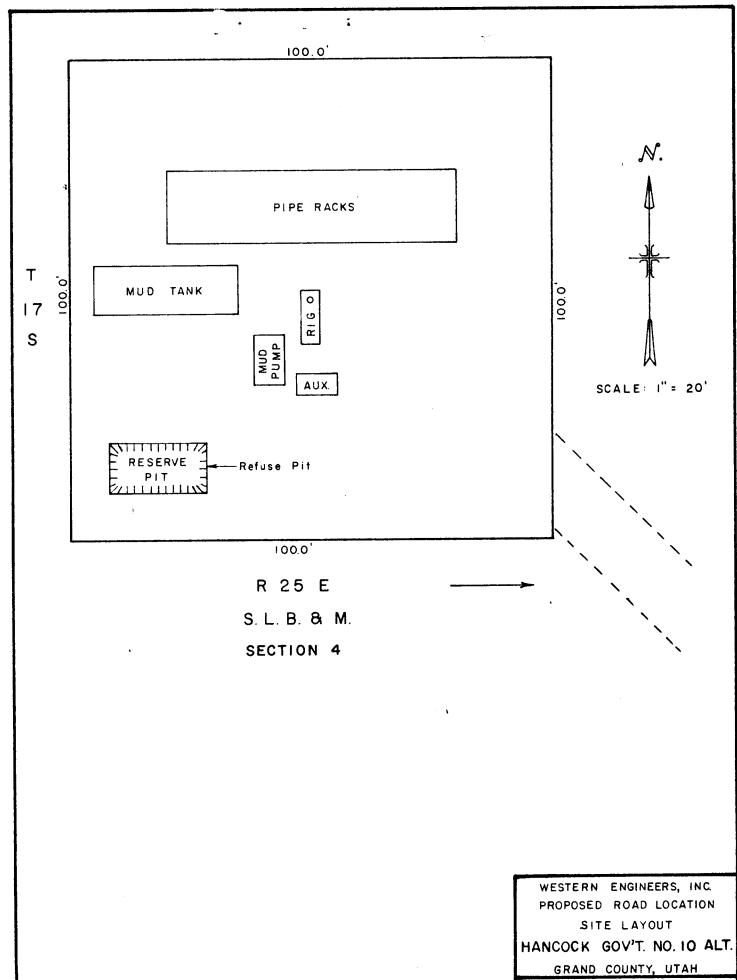


HANCOCK GOV'T. NO. 10 ALT.

GRAND COUNTY, UTAH

SURVEYED LE DRAWN GLA.

GRAND JUNCTION, COLO. 9/16/74



GRAND COUNTY, UTAH

DRAWN _G.L.A.__

GRAND JUNCTION, COLO. 9/23/74

Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

Dear Mr. Hancock:

We are in receipt of your seven "Applications for Permit to Drill" for certain wells in the West Bar X gas field, Grand County, Utah.

In accordance with the Orders issued in Cause No's. 4, 10, and 13, the following wells are approved to be drilled:

- 1. Hancock #10 Alt.

 1850' FSL & 4' FEL

 Sec. 4, T. 17 S, R. 25 E,

 Drilling Unit #3, Zone 2
- 2. Hancock #19
 1800' FNL & 1263' FEL
 Sec. 9, T. 17 S, R. 25 E,
 Drilling Unit #1, Zone 3 •
- 3. Hancock #32 Alt. 1520' FNL & 1800' FWL Sec. 16, T. 17 S, R. 25 E, Drilling Unit #3, Zone 8

With reference to the approval of your Hancock #19 well, this Division selected said well over the #20, as it was felt that the formations would be encountered structurally higher, based on testimony given in said hearings.

The remaining applications are herewith returned unapproved, as they do not comply with the provisions of the above referred to orders.

Very truly yours,

CLEON B. FEIGHT DIRECTOR November 29, 1974

MEMO FOR FILING

Re: Burton Hancock
Government-10 (Alt.)
Sec 4, T 17 S, R 25 E
Grand County

On November 26, 1974, a visit was made to the above referred to well site.

Location has been approved, but no yard work has commenced. Well site remains staked only. It should be noted that this well is in Zone 2, Drilling Unit #3.

Paul W. Burchell CHIEF PETROLEUM ENGINEER

PWB:sk

cc: U.S. Geological Survey



Conservation Division 8426 Federal Building Salt Lake City, Utah 84138

April 4, 1975

Mr. Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125

> Re: Application for Permit to Drill Hancock-Gev't. No. 9 NE-LOW's sec. 3, T178, R25E West Bar-X Gas Field Drilling Unit No. 3, Zone 2 Grand County, Utah Lease Utah 05003

Dear Mr. Hancock:

We acknowledge receipt of the referenced application this date.

Your cover letter for the application states "Application is made on the basis that if approved, the No. 10 Alt., which is located within the same drilling unit, would be terminated. I respectfully request that you prepare this Application for Hancock-Govt. No. 9 as soon as possible, and I will let you know as to which drilling location I will use."

We discussed this proposal by telephone April 1 and you were advised that we would grant approval of only one well under the drilling unit. Therefore, please advise this office which well you wish to drill, the No. 9 or the No. 10 Alt which is located in NELSEL sec. 4, T17S, R25E, under the same drilling unit.

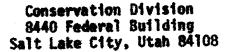
Our workload and staffing does not permit time to process an application that you may not drill. We will place the referenced application in our "pending" file until you notify us of your decision.

You are again reminded that location must not be cleared for either well until we grant approval.

Sincerely,

Edgar W. Guynn District Engineer

cc: VState Oil & Gas Division, SLC Bureau of Land Management, Mosb



April 6, 1976

Mr. Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

Re: Applications for Permit to Drill
Well No. 10 Alt. - West Bar Gas Field
Sec. 4, T-17S, R-25E, SLB&M
Grand County, Utah
Lease U-683

Well No. 19 Alt. West Bar Gas Field Sec. 9, T-17S, R-25E, SLB&M Grand County, Utah Lease U-04955

Well No. 9 Pending-West Bar-X Gas Field Sec. 3, T-17S, R-25E, SLB&M Grand County, Utah Lease U-05003



Dear Mr. Hancock:

More than six months have elapsed since receipt of the subject Applications for Permit to Drill and there is no record of inquiry as to the status of these applications. Since these were never approved and we have no record of any activity at these locations, we are, therefore, returning your applications.

If you should again desire to drill at these locations, please resubmit the Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn District Engineer

cc: Mr. L. R. Robinson

Attachments: As indicated

bc: Utah State Div. 0&G ~ BLM, Moab O&GS. NRMA. Casper

USGS, Yerna 3)

EWG: tw

Budget	Bureau	No.	42-R143
7	O	1	_

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		GIÇAL SURVI		X X		5. LEASE DESIGNATION	483
APPLICATION	N FOR PERMIT	O DRILL, I	DEEPEN	I, OR PLU	G BACK	6. IF INDIAN, ALLOTTE	OF TRIBE NAME
Ia. TYPE OF WORK	ILL [3]	DEEPEN		PLUG	BACK 🗆	7. UKIT AGREEMENT R	AMB
b. TYPE OF WELL				en erro M	ULTIPLE [8. PARK OR LEASE NA	
	AND STREET		546		ULTIPLE [.~*	
2. NAME OF OPERATOR				•	-	Burton W. Ha	incock
Burton W. H	iancock	4.4				9. WULL NO.	
8. ADDRESS OF OPERATOR	,					1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	vit No. 10 A
1799 Hamilt	con Avenue, San leport location clearly and	Jose, Cali	fornia	/95125	wl l	10. PIBLD AND POOL,	
4. LOCATION OF WELL (B	leport location clearly and	in accordance wi	th ear Sta	to requirements.	1.0776	West Bar G	
At surface Sec.	4. 1850.0 FT. N	I.S.L4.0	FT. W.	B.L. AMIT	4	11. SEC., Til R., M., OR	BLK. Kea
At nuonoced nuod so	T175 R25E S.L.E	3.8M.				Sec 4. TI7S	R25E
Dakota		•	T.	GAS A	Mary ~	S.L.B.&M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS	4 OFFICE.	Ve Da		12. COUNTY OR PARISH	18. STATE
	outheast of Mack			A Property of the Control of the Con	محرم (ف) محمد معمد معدد. محرم الم	Grand	Utah
15. DISTANCE FROM PROP LOCATION TO HEARES PROPERTY OR LEASE (Also to negrest dri	osed° T Ling, \$7.		16. No.	OF ACRES IN LEAS		OF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TE	RILLING, COMPLETED,		A	000 parth 000 t	20. BOTA	RY OR CABLE TOOLS •	•
21. BLEVATIONS (Show wh	ether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE WO	ME WILL START
GR. 5593.9						Immediatel	У
23.	` !	PROPOSED CASE	MG AND	CEMENTING PR	OGRAM		
gill of MoLE	BIZE OF CARING	WEIGHT PAR	002	SETTING DEPTE	1	QUARTITY OF CRME	XT
8 3/8"	7"	17#	<i>p</i> - 200	150'	100%		
6 1/4"	4 1/2"	9.1/	2#	4200'	100%		
							•

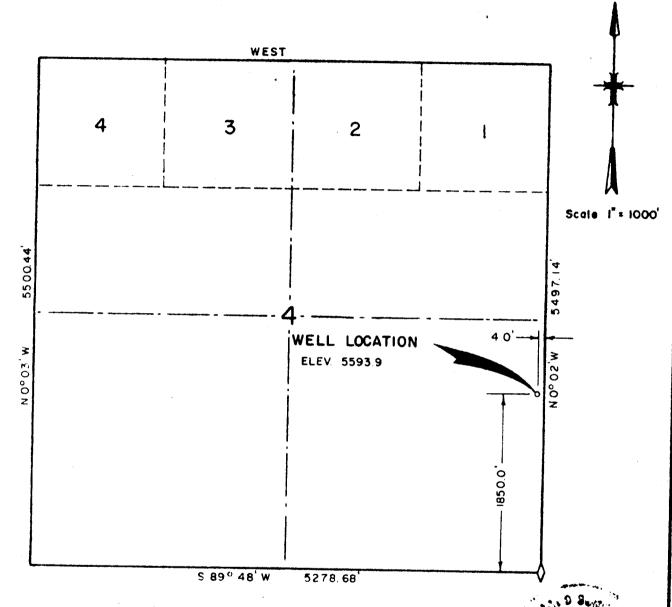
Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

Located in Drilling Unit No. 3, Zone 2, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.

IN ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	Buston W.	Hancock	TITLE	operator	DATE July 23, 1976
(This sp	ace for Pederal or Stat	e office use)			
PREMIT N	0.			APPROVAL DATS	APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
	NS OF APPROVAL, IF ANY:		TITLE _		DATE: 8-20-116
					34: Colen D. Fright

WELL LOCATION 1850.0 FT. N.S.L.- 4.0 FT. W.E.L. SECTION 4 TITS R25E SLB&M.



R P. N 15° 15′E 100.0 Ft. Elevation 5603.4 R.P. S 15° 15′W 100.0 Ft. Elevation 5600.0 R.P. N 74° 45′W 110.0 Ft. Elevation 5593.8 R P S 74° 45′E 80.0 Ft. Elevation 5604.5

I, Richard J Nundeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Sept II, 1974.

Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION

HANCOCK GOV'T. NO. 10 ALT.

GRAND COUNTY, UTAH

SURVEYED DRAWN G.L.A.
GRAND JUNCTION, COLO, 9/16/74

DISTRICT ENGINEER SUPL. TENT TO FORM 9-33/Q X NTL-6 FOR NO. 10 Act. 1. GEOLOGIC NAME OF THE SURFACE FORTHON. FORMATION IS MANCOS SHALE. 2. THE ESTIMATED TOPS of IMPORTANT GEOLOGIE MARKERS SURFACE - HESAVERDE, MANGOS SWALE - 350, DAKOTA SILT 4000, UPPER DAKOTA 4100, Lower DAMOTA - 4130, CEDAR BIN 4180 , HORRISON 4200. SURFACE CASTLEGATE SS. OF MESAMEROE. DEPTH BRY BE 100' HOUSER HORE OR LESS. 3, ESTIMATED DEPTHS AT WHICH ANTIGRATED. WATER - Nove OIL - NONE - NOTLIKELY lons - NIOBRARA 2800'70 2900' Apprex Lower DAKOTA 4050 To 4100 APPROX CEDAR MOUNTAIN 4110 TO 4/35 BRUSHY BASIN 4194 TO 4210' 4. THE PROPOSED CONNETROGRAY - SIZE, GRADE, WEIGHT - SEE FORM 9-33/C - New CASING S. DANATOE'S PINIAUM SPECIFICATION FOR PRESSURE CONTROL EQUIPTMENT BLOW OUT EQUIPHENT TO BE USED (1) REGAR BOP. 3000 PSI (Hyp Crosma Un, T) TESTED TO 1000 PSI AFTER CENEUT LOB. ON SURFACE CASING (2) LAKORS ROTATING HEAD ABOUE BOP. (3) FULL SAUT Off GATE VALVE ON WELL + EXMANSTENE PAGE 2 FORM 9-33/C

TESTING FREQUENCY - Dany 6. PROPOSED CIRCULATION MEDIUM AIR DAMED - 1 TOD NEEDED USE 920 1. HUXILIANY EQUIPMENT TO BE USED (1) KELLY COCKS (2) FLOATS AT THE BIT & STRING FLOAT (3) MONITORING EQUIPMENT ON THE MUD SUSTERY (4) A SUB ON THE FLOOR WITH A FULL OPENING VALUE to BE STABBED INTO DENE PIRE WHEN THE KELLY IS NOT IN THE STRING. 8. TESTING - No Cores or Drive STELL TEST AN INDUCTION ELECTRIAL (IES) LOG & A CONTRUSATED FORMATION DEN SITY (FOU) LOW ARE PLANNED. 9. ANY ANTICIPATED HANDRIAL TRESSUES OF TEMPERATURES EXPECTED TO BE ENCOUNTED OR POTENTIAL HAZARDS. NONE EXPECTED, NO Hydrogen Surfice CASES. WE HAVE DELLED THIS AREA + HAVE HAD 16 PROSERT'S WE COULDED HANDLE WITH EQUIPMENT + KNOWLEDGE, 10. ANTICIPATED STARTING DATE - MOST START ON OR BEFORE 449 30,676 LEASE EXP, ON SEPT 1,1976 DURATION - CONPLETED SEPT 15 1976 WE hust REGIEVE PERMIT AUTHORIZATION IN ORDER TO MAKE LEASE DEAD LNE

NORTH KOCKY MOUNTAIN PREA Creexcist for NTL -6 MULTIPOINT REQUIREMENTS to According All. 1. Existing Kogos - A LEGISCE Dar Snowing A. PROPOSED, WELL SITE - SEE MAD B. ROUTE & DISTANCE TRON DEANEST TOWN OR LO CATABLE REFERENCE POINT TO WHERE WELL MEESS ROUTE LEAVES HAIN ROAD. SEE SAP. C. Access Rogo (8) to LOCATION GOLDE GONED KED - EXISTING ACCESS ROMOS BLACK- LOND KE QUESTED FOR DERLING ALLESS. LESS THAN 100' RAMED Sene SIGNT FROMT NEXT To Courty Ross. d. Au Existing Rosos within 3 true RADIOS -SEE MAR - TYPE OF SURFACE, FLAT ONLY IN BETWEEN TWO WASITES & LAKEE HILL & STEP Sine Canyons. Mosty Hices & WASH LOCUTION 15 ONLY POSSIBLE DRUE SIGHT IN THIS DRE Of BITTER areex Caryon E. Ace Existino Roses IN 1 Tice Cours - See Bap.

7, PLAN FOR IMPROVEMENT & MAINTANCE of EXISTING ROADS - MAIN COUNTY ROAD IS ISPROVED CULLED & ROAD FROM GIVINAY 6 450 7 MILES NORTH TO TURN OFF of BITTER CREEK CANYON ROAD NO IMPROVEMENT NEED ON THIS ROAM. IN GOOD CONDITION, IF PROBLETS FROM MUO etc. WILL BE HAINTAINED BY MAINTAINER. NO WORK NEED AT THIS POINT.

Note: LOCATION IS ABOUT 30 AIRES FROM GENER JUNICION ON 2 ROME WHICH IS 2 MILES FROM UTAN COLONADO STATE LINE. 2 ROAD GOES IN A NORTH WEST DIMECTION ABOUT 8 HILES & THEN RIGHT HAMO TURN UP BITTER CREEK CANYON.

2. PLANNEW ACCESS ROAD

MAP SHOW NO ALL NECESSARY RECESS KOND TO BE CONSTEULTED DE LECONSTRUCTED.

- (1) WIDTH 12' BLADE OUT ON SLOP HIREY LEVEL IN PART
- 4) MAXIUM CAMPER HITTLE CAMPE
- (3) TURNOUT NOVE NEEDER
 - (1) DRAWAGE We have to Cur David into WASH FROM ROSO & GO THOUGH THE WASH + ALONG SIDE TO PAR OF LOCATION - LESS THAN 100' of Roso Access NEEDEN BEfore PAR for DRILL SIBAT. DRAINAGE MATURAL.
- (5.) NO CULVERTS NEEDED VSE. DIG OUT of WIRA

TO AWOID FILING UP LULKETS ETC. EACH RAIN. CULVERT NOT WEEDED ON WISE TO USE TO USE HERE.

- 6. SURFACE MATERIAL NOWE NEEDED, WE
 PLAN TO USE MATERIAL THAT IS THERE & DISTRUB
 AS CITTLE AS POSSIBLE. NO FORTER MATERIAL
 NEEDED OR NECCESSARY.
- 1. Neccessary Corres, Carrie Comos de Terres. None Necoes - No Ferres etc.
- 8. Logo is SHONT & NO FRAGING NEED LUST 100' LONG SMELTY OF ROND THOUGH WASH TO FLAGED DRILL SIGHT LOCATION,
- 3. LECATION OF EXISTING WELL SEE SOND HANCOCK FEBRUAL NO 1 CASWELL CVER 5000' FOOT SE OF NO 10 ALT I IN SEC 3

 USU HANCOCK NO 2 GASWELL CVER 7000' FOOT SE OF NO 10 ALT I IN SEC 10

 HANCOCK GOVT. NO 20 GAS WELL OVER 6000' FOOT SOUTH OF NO 10 ALT I IN SEC 9
- 4. LOCATION OF EXISTING * OR PROPOSED FRONTES

 A. I. TANK BATTERIES NONE
 - 2. PRODUCTION FACILITIES NONE
 - 3. OIL GATHERING LINE NONE
 - 4. CAS GATHERING SYSTEM UPES NORTHWEST 645 COMPANY HAS LINES IN PRESENTLY - SEE PAP BLUE LINES OR IN PRESENTLY - CAREN LINE WOULD

BE POT IN WHEN GAS LINE NEED FOR COMMERICAL WELL FOUND IN NO. 10 ALT AS you can SEE, PIPE LINE MAKES FOR EASY MARKET of 645 IN OUR PROPOSED DENING.

5. INSECTION LINE - NONE

6. DISPOSAL LINE - NONE

L'ONE Of THE LINES ARE BURIED.

B. IF FACILITIES ARE CONTEMPLETED Cla.

102 SEE MAR FOR 2" PIRE LINE TO ATACTH TO

PIRE LINE AT HANCOCK GOUT DU APRON 11/2 BIESS
SOUTH ON BITTER CREEK ROAD. NO PROSESS TO LIVESTORY

OR SURFACE.

3. CON STRUCTION - WELDED 2" PIPE

4. Nove N'EEDES WITH ON GROUND PIPE LINE.

a. Pean for REMANNIATION Of DISTURBED AREAS
NO CONGER NEEDED FOR OPERATIONS Afree
OUN STRUCTION CONNETED, WERM to LEVEL OUT
of RESERD AS NEED - WE PLAN to DISTURB
VERY LITTLE

LOCATION & TYPE OF WATER SUPPLY.

ALCONTON TO NEADEST WATER HACK COW SO MILES

LOUND TRIP. PUMP WATER IN TO TANK TRUCK

4 DRIVE TO LOCATION & PUMP NOW METER

STORAGE TANK.

B. TRANSPORTATION - Water TRUCK - NO PIPE LINE C. NO WATER WELL PLANNED OR KEEDED. 6. SOURCE OF CONSTRUCTION MATERIALS

NONE USED OR NEEDED. - THIS IS MANCUS

SHALE FORMATION. SURFACE MATERIAL

L'ATURAL FOR AREA ON JUST FINE FOR

PLED MATERIALS. ANSWER to ABOD. - NONE

1. METHODS OF HANDLANG WASTE DISPOSAL

1. CUTTING — WASTE P. T. AS SHOWN ON

DETAIL OF DRILLING SITE

2. Druine Fauros - P. -

3. PRODUCED FLUIDS - OIL & COAS

4. SEWAGE - SELF CONTAINED TRAILER

5. GARBAGE & WASTE - TAKEN AWAY IN

PLASTIZ BAGS OR BURIED WITH Two foor

Of FILL BURR TOP.

G. WE WILL CLEAN PRES WITH PROPER METHODS WHEN LEAUING.

8. ANCILLARY FARILITIES

N'ONE CTHER THAN TRAILER & 1000, Nouse

G. WELL SITE LAYOUT SEE PLAT DEAN.NO

1. Dan Pas 200' x 200'

2. LOCATION OF EACH - SEE DRAWING

3. SEE MASS DRAWING

4. PITS ARE TO BE UNLINED - WE WILL WORK WITH FIELD REP. AS TO ANY NEEDED RODITIONAL.

PAGE & CHECKLIST NTL-L

10. PLAN FOR RESTORING OF SURFACE

- 1. Brick FILING LEVELING etc YES
- 2. REUZGETATION YES
- 3. Pirs etc yes
- 4. REMOVE OIL YES
- 5. TIME TABLE AS NEED TO LEAVE AREA & RESTORE THIS WILL BE DONE. IF WELL PRODUCTIVE WE WILL INSTALL NEEDED FACKLITIES OF THAN RESTORE IF DRY WELL, WILL RESTORE IF DRY WELL, WILL RESTORE WHEN LEAVING PRECE.

11. OTHER INFORMATION

- 1. TEDOGRAPHY SEE TOP HAD
- 2. OTHER SURTACE USE HANGE ON a GAS

FIRED IN STATELINE GAS FIELD.

3. WATER IN MACK COLO, NO DWELLING, NO ARCHEOLOGICAL OR HISTORICAL SIGHT.

DRILLER - POSS JACOBS

405 WEST MAYTIELD

GRAND JUNCTION COLO

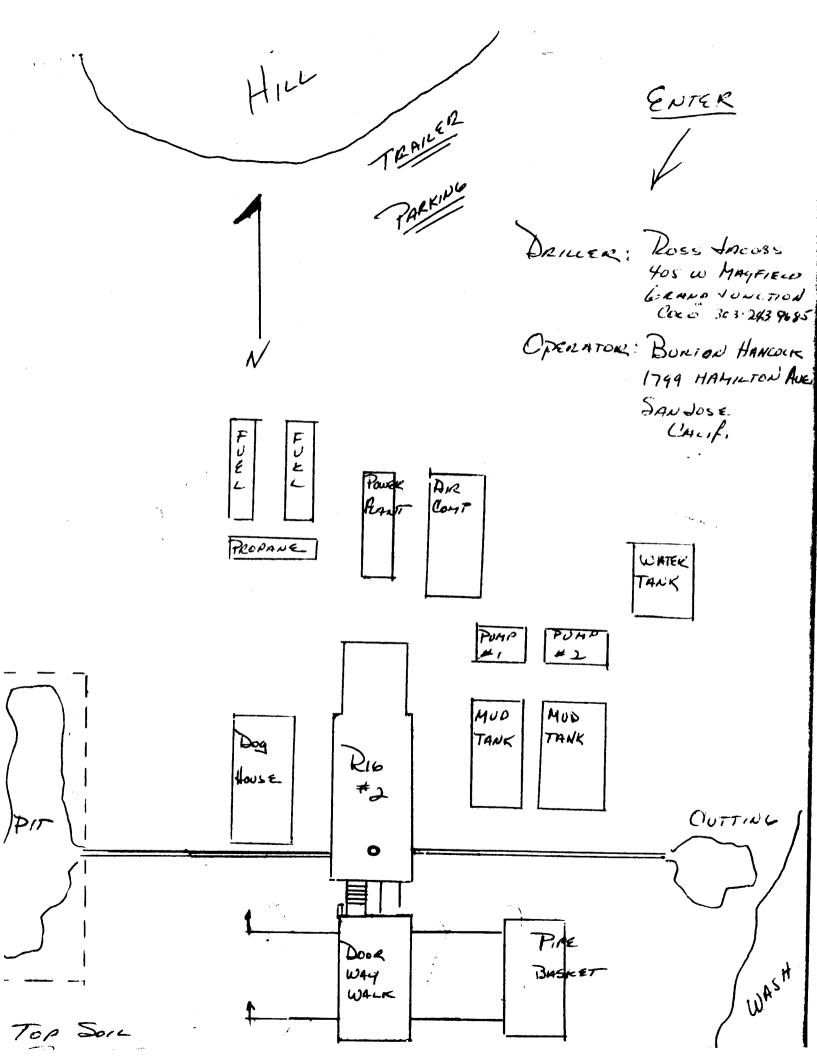
303 - 243-9685

OPERATOR - BURTON MANGOCK

1799 HAMILTON AVE

SAN JOSE CALIF.

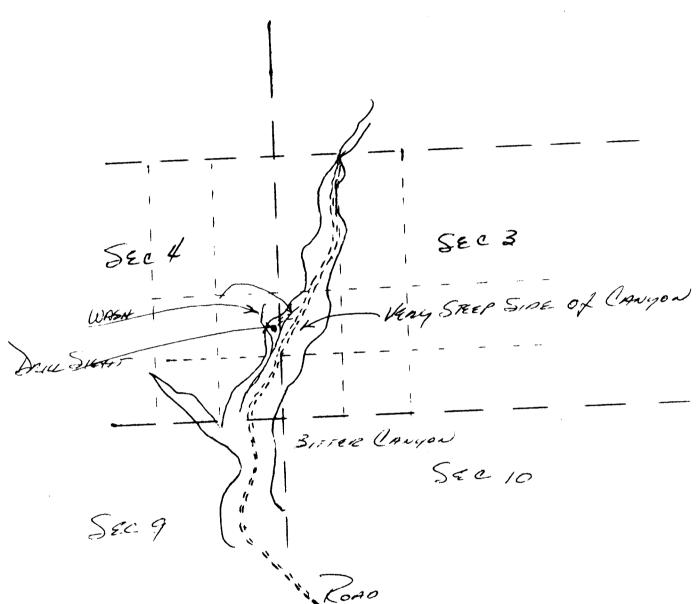
Posts Access Posts Access STEEN CANGE 100 DRILL SIGHT WASIT Cloudy Soar STEEP CHNYON



District Oil and Gas Engineer U. S. Geological Survey Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

Re: Stipulation
Dear Sir:
Gas Lease 11-04971 is the owner of U. S. Oil and non the leased premises to test for oil and gas at a location in the leased premises, to test for oil and gas at a location in the leased premises, to test for oil and gas at a location in the leased premises, R. 256, Scay Mer., County, State of from from from from from from from f
Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, United States Geological Survey. The proposed location is approximately from the East boundary line of the boundary line of the Null is considered to be necessary because of Bitter Creek Cause is A Very Lorentee Cause in the Case Cause is a Very
THE POLY POSISE LOCATION IS THE LOCATION
BECAUSE OF THE TOPO SEE DETAIL
Therefore, Lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above-described location. In consideration of such consent, Burrow Lessee, hereby expressly covenants and agrees that he will make no separate assignments of the NC $\frac{1}{2}$ Sw $\frac{1}{4}$ and the NC $\frac{1}{4}$ Sw $\frac{1}{4}$, Section $\frac{1}{2}$ $\frac{1}{4}$ 1
Very truly yours.

Benton W. Hancock



NOTE: SURVEY IS 4 FROM SEC & EAST LINE.

WE COULD HOVE 36' WEST DAKING 40' FROM LIVE

HOWEVER ANY FURTHER WOULD NOT BE PRACTICAL.

CHUYON IS STEED ON BOTH SIDES WITH I GASHES

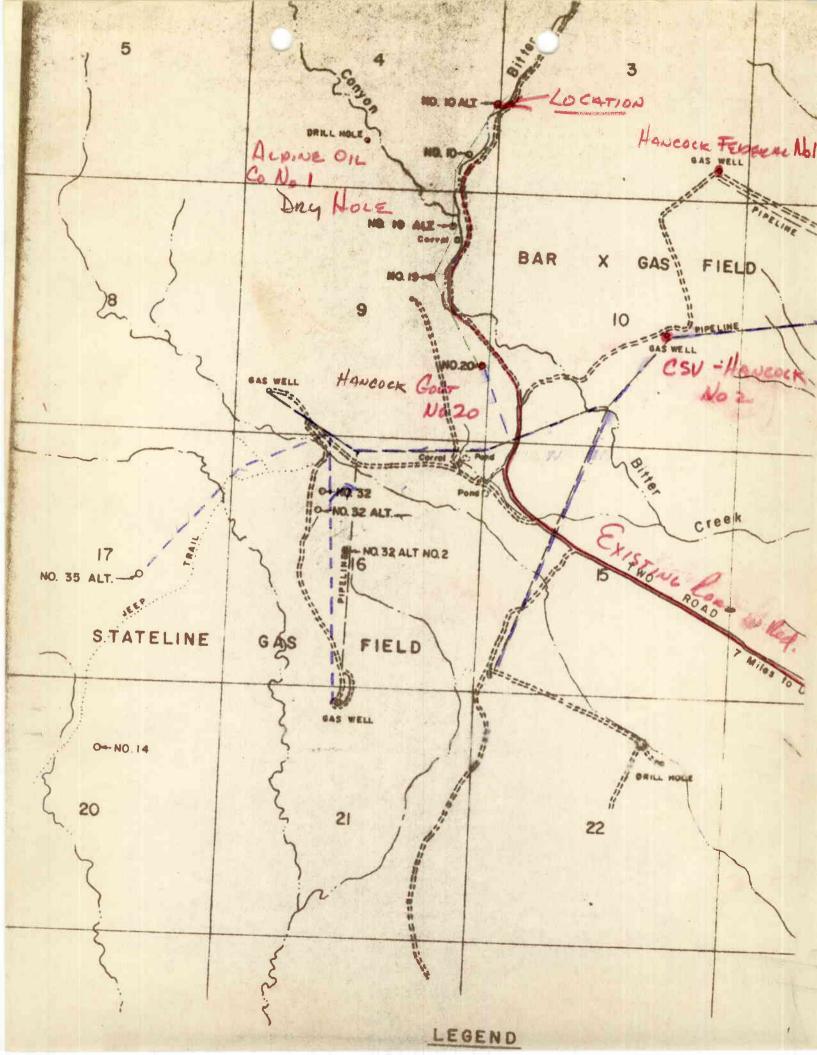
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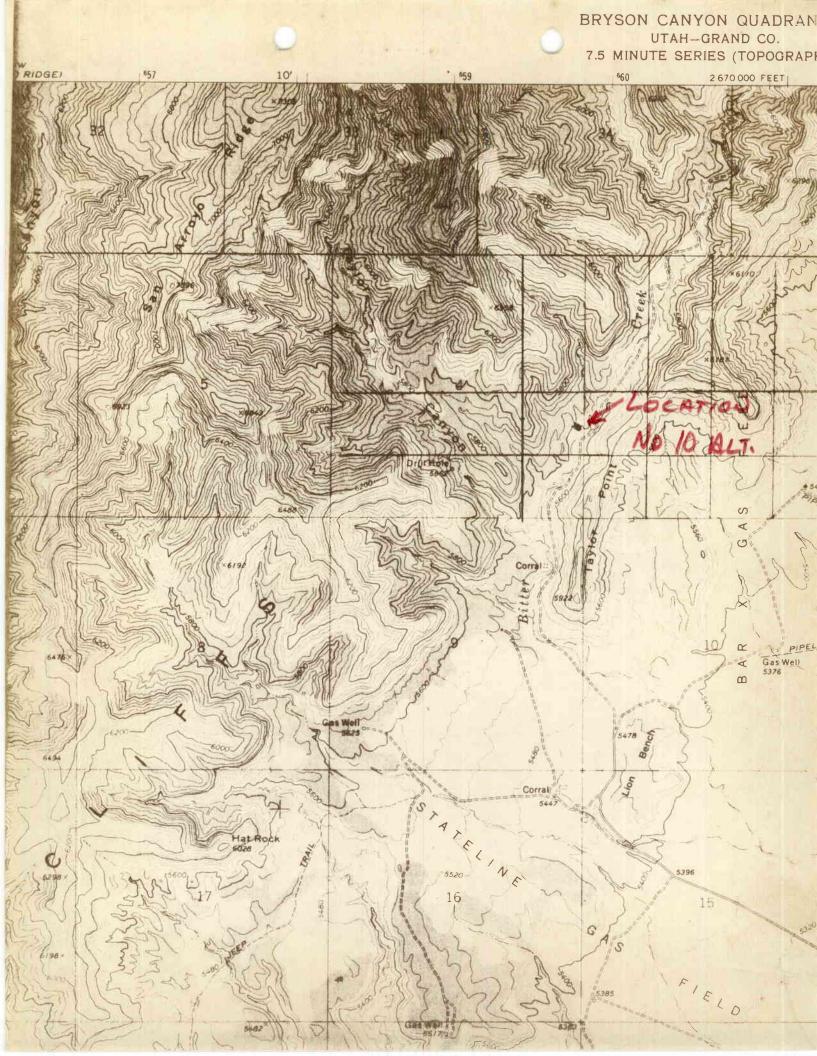
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UNITED STATES BRYSON CANYON QUADRAN E DEPARTMENT OF THE INTER UTAH-GRAND CO. GEOLOGICAL SURVEY 7.5 MINUTE SERIES (TOPOGRAPHIC) 109° 47′30″ 2670 000 FEET Nº 5 65439 PIRELI 0 PIPELINE orral 5922 BA m Nº 20. Lion Corral 32 Alt 2 OWF 0010 FIELD 5385 Drill Hole 5460 22

DISTRICT LAND OFFICE:

SERIAL NO.:

and hereby designates

Address:

this designation is applicable):

DESIGNATION OF OPERATOR

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which

1799 HAMILTON AVE SANJOSE CALL 95125

The undersigned is, on the records of the Bureau of Land Management, holder of lease

BURTEN HANCOCK

SEC 4 T175 R25E

GRAND COUNTY, CLIAN

operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AMERICAN INSURANCE INVESTMENT CONTROL OF SECRETARY OF LESSON OF THE SUPERIOR OF THE SUPERIOR OF LESSON O

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of

(Other instructions on reverse side)

Buage	t Bureau	NO.	42-K142
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UNITE				
DEPARTMENT	OF	THE	INTER	IOR

ĺ	5.	LEASE	DESIGNATION	AND	SERIAL	NO
l		,	1-04053-		01)

/	DEPARTMENT	5. LEASE DESIGNATION	AND SERIAL NO.					
	GEOLOG		U- 04971	683				
APPLICATION	FOR PERMIT	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME				
a. TYPE OF WORK DRI		ж 🗆 │	7. UNIT AGREEMENT NA	ME				
b. Type of Well	· C St	POTO		GLE [MULTIPI	• 🗂 📗	8. FARM OR LEASE NAM	E
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Burton W. Ha	ancock 🎾 🤔	N 1976		 			Hancock Gov	't No. 10 A
. ADDRESS OF OPERATOR			·	05105		1	10. FIELD AND POOL, O	
1799 Hamilt	on Avenue, San	Jose, Cali	forni	a 95125	nta •)		West Bar Ga	
At surface	eport location clearly and	in accordance wi	many s	nate requireme			11. SEC., T., B., M., OR E	
Sec.	4. 1850.0 FT. N	.S.L4.0	FT. W	.E.L.			Sec 4. T17S.R	25 F
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16 Miles So	utheast of Mack	, Colorado					Grand	Can
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* INE. FT.		16. NO.	OF ACRES IN	LEASE	TO TH	F ACRES ASSIGNED HIS WELL 180	· .
O DISTANCE PROM DROP	OSED LOCATION®		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS .	
OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		4	,000'		Rota	22. APPROX. DATE WO	RK WILL START*
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						Immediately	
GR. 5593.9							Innicata cory	
23.	P	ROPOSED CASI	NG AND	CEMENTIN	G PROGRA			
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cue note with	. De lilica co i	d mahahili	totio	n work w	ill be	coordi	inated with the	•

all areas. All road work and rehabilitat B.L.M. office in Moab, Utah.

Located in Drilling Unit No. 3, Zone 2, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. ter program, if any. prev

,			
SIGNED Buston W. Hamwork	TITLE Operator	DATE	July 23, 1976
(This space for Federal or State office use)	APPROVAL DATE		AUG 2 7 1976
6) Martin	ACTING DISTRICT ENGINEER	_ DATE _	SEP 0 7 1976
APPROVED BY CONDITIONS OF APPROVAL. IF ANY:	TITLE		

Approvat Nosice - WEAU STATE OIL, GAS of MINING

U.S. GEOLOGIC SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

 Well
 Location
 Lease No.

 Burton Hancock #10 Alt.
 1850 FSL, 4 FEL, sec. 4, T. 17 S., R. 25 E., SLM, Grand Co. Gr. El. 5594
 U-683

- 1. Stratigraphy and Potential The Alpine Oil Co. #1 (sec. 4, this township) reported Oil and Gas Horizons. tops: Surface-Mesaverde, Mancos Shale-350, Dakota silt-4010, Upper Dakota-4100, Lower Dakota-4132, Cedar Mtn.-4184, Morrison-4214. T.D. 4608. P&A. Show of gas at 4269-84 in Morrison. Surface rocks at this location are Castlegate Ss. of Mesaverde.
- 2. Fresh Water Sands. From WRD reports, fresh water may be present to top of Mancos, which at this location is at a depth of about 350'.
- 3. Other Mineral Bearing Formations. Prospectively valuable for coal. However, this (Coal, Oil Shale, Potash, Etc.) location is stratigraphically lower than coal beds in Mesaverde. Coal in Dakota is lenticular and of poor quality.
- 4. Possible Lost Circulation Zones. None reported in well of item 1.
- 5. Other Horizons Which May Need Special Unknown. Mud, Casing, or Cementing Programs.
- Possible Abnormal Pressure Zones None reported in well of item 1. and Temperature Gradients.
- Competency of Beds at Proposed Probably competent. Casing Setting Points.
- 8. Additional Logs or Samples Needed. None.
- 9. References and Remarks USGS Bull. 852.

Date: October 3, 1974 UTAY STATE O-G-M Signed: BR alts

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	ullet	* **	
· Lease	U-683	J.	
	Location # 10-A Sec	4-175-25E	
·	Grund Coun	la Utah	
	ENVIRONMENTAL IMPACT ANALYS	/	
1. Propose		,	
1) Burton		es to drill a deve	lopment
1 gas test	well w/rotory tools	O ADDIOX 4,000'	
2) froposes	to construct a drill	pad approx 200 x	200 inclus
3. Proposes	PIT Constant women	x 300' of New cue	
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	n and Natural Setting (existing o		
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3. Effects on Environment by Proposed Action (potential impact)
The drilling and completion of a dry
hole or failure would have hittle hond
term effect on the environment.
Piscovery of an gas Deposit would
Also have hittle Long term effect in
that production equipment would be
held to a minimum and painted to
blend w/ Natural environment.
Improvement of the roads would benefit
the grusing and recreational use of the
Lynd in that it would be more accessib
There jujould be moderate scaring of the
Land that would require two - to fire years to
rehab.
The drilling and associated traffice would add a minor amount of pollution
to the air as well as temporarily
clisturbing Livestock & wildLife.
There would be potential for minor Induced & accelerated errosion due to
Induced & accelerated errosion due to
Surface disterbance and Support traffic
USC.
4. Alternatives to the Proposed Action
Not Approving the proposed permit
De vine H. Donnered Dennit and
Denying the Proposed Permit and
environmental damage would be
Lessened- No nearby Locations Could be found
that would Justife this action.

5. Adverse Environmental Effects Which Cannot Be Avoided
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Temporary disturbance of Livestock #
wild Life!
- lemporary mess clue to drilling, acti
and regularing about 2 to I years to repa
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Minor air pollution due to rig exhaus
and Support truttie-
totential for minor induced &
excelerated errosion alue to sunface
elisturbunce for drill site unal support
traffic use.
Traine use:
6. <u>Determination</u>
(This requested action ((does Not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2)(c)).
150 Multin
Date Inspected 8-10-76
U. S. Geological Survey
~ ~



ARLYNE LANSDALE

ATTORNEY AT LAW

POST OFFICE BOX 68

GARDEN GROVE, CALIFORNIA 92642

TELEPHONE (714) 638-1352

November 24, 1976.

Mr. Burton Hancock 1799 Hamilton Avenue San Jose, Calif. 95125

Dear Mr. Hancock:

It is my understanding from the Records of the State of Utah, Oil & Gas Conservation Commission, that you have drilled an Oil & Gas Well 1850' north of the south line, and 4' west of the east line of Section 4. T. 17 S. R. 25 E, Drilling Unit No.3, Zone 2, Cause 4 and 10 of the Bar X Field, Grand County, Utah.

I own Federal Lease No. U-28287, covering 40.00 acres in the SE½SE½of Section 4, T. 17 S. R. 25 E. SLM, Bar X Field County of Grand. State of Utah, which is in this drilling unit. This is 1/12 of the 480.00 acre spacing for said well, and I will pay my proportionate part of the well cost.

Kindly furnish me a "break-down" of the well cost, and I will send you my share of the cost.

Thanking you, I remain,

Yours very truly,

A. Lansdale

Co.Mr. Cleon B. Feight, Director Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Certified Mail

CHRCULATE TO:

DIRECTOR

PETROLS AIGINEER

MINE OF AIGINEER

ADMINIO SSISTANT

RETURN TO KATAN MELL

FOR FILING

COPY

-Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125

November 29, 1976



Mr. Cleon Feight, Director Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

Herewith the Well Completion Report for my Well #10 Alternate, West Bar-X Gas Field, which was completed on November 13, 1976.

Sincerely yours,

Buston W. Hancock

BWH:de Encl.

SUBMIT IN DUPLICA's.

Form a	pproved	l.	42-R355.5.
Budget	Bureau	No.	

ONLIED	,,,,,,		
DEPARTMENT OF	THE	INTE	RIOR
GEOLOGICAL	SHE	/FV	•

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1 TYPE OF WELL: 1 TYPE OF WELL: 1 TYPE OF WELL: 1 TYPE OF OWNER ON THE COMPLETION: 1 WALL WALL WALL WALL WALL WALL WALL WAL			, GE	QLOGIC/	AL, SU	RVEY	, ;				U-6	83		
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NETTE OF COMPLIATIONS WELL Mark or OFFERENCE BUTON W. Hancock BUTON W. Hancock 1799 Hamilton Avenue, San Jose, California 95125 LACRINO 878 SEC. 4, 1830.0 FT. N.S. L., 4.0 FT. W.E. L. 1715, R25E, S.L. B. & M. At tay prod. interval reported below At total depth Same as above 14. Ferritz NO. DATE INSULTANO (REAL ROY ROY) At total depth Same as above 15. DATE TO. BACK Ed. B.M. Same as above 16. DATE TO. BACK Ed. B.M. Same as above 17. PERMITT NO. DATE INSULTANO (R.E. R.T., N.M. OR BACK AND BURNY) Sec. 4, 7175, R25E S.L. B. & M. 18. FERRITZ NO. DATE INSULTANO (R. R.B. R.T. O. R. T.) FALLE BETTING (R. R. R. R. T. O. R. R. R. R. C. R. R. C. R.			OII,						:		UNIT ACREE	MENT	NAME	
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33-31-76 11-2-76 11-13-76 5594 GR 5603 K.B. GL NAT STARY TOOLS A094 NA NA NA NATE (NO AND A TVD) AND STARY TOOLS CABLE TOOLS A094 NA NA NATE (NO AND TVD) Cedar Mountain Formation 3986.0' - 3998.5' TYPE ELECTRIC AND OTHER LOGS RUN 1.E. S., Compensated Neutron Formation Density CASING RECORD (Report all strings set in social) CASING RECORD (Report all strings set in social) THE LINER RECORD THE LOGS RUN 1.E./F. DEPTH SET (MD) AND NO SIZE TUPIC STRIPS OF (MD) AND TUBING RECORD SIZE TOP (MD) BOTTOM (MD) BOTT		1-2		V								19 EL		
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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional ata pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) | If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State | tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. should be listed on this form, see item 35. or Federal office for specific instructions.

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Governor

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

December 22, 1976

Burton W. Hancock 1799 Hamilton Ave. San Jose, California 95125

> Re: Well No. Gov't. #10 Alt. Sec. 4, T. 17S, R. 25E Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER RECORDS CLERK

-Burton W. Hancock

1799 Hamilton Avenue San Jose. California 95125

January 3, 1977

State of Utah Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Re: Well No. Govt. #10 Alt. Sec. 4, T. 17S, R. 25E Grand County, Utah

Dear Ms. Ostler:

Herewith electric and radioactivity logs for the above captioned well. *

Yours very truly,

BURTON W. HANCOCK

Benton W. Hanwick

BWH:de Encl.

*N.B. These logs should be held confidential for the maximum specified time.

1-11-77 Hancock's office called & said official letter of request is on the way-

CALVIN L. RAMPTON Governor

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> **CLEON B. FEIGHT** Director

OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON **ROBERT R. NORMAN** I. DANIEL STEWART HYRUM L. LEE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

January 7, 1977

Burton W. Hancock 1799 Hamilton Ave. San Jose, California 95125

> Re: Well No. Gov't. #10 Alt. Sec. 4, T. 17S, R. 25E Grand County, Utah

Dear Mr. Hancock:

We are in receipt of your logs for the above mentioned well which have been requested confidential. Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice of Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be held from open file. If we do not hear from you January 21, 1977, we will assume that the information can be released.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

/ko



CIRCULATE TO:

DIRECTOR

PETRO: AGINEER ----

PETRO: MINE () ADMIN ALL -

SSISTANT

FOR PINO / WE

January 7, 1977

Northwest Pipeline Corporation P.O. Box 1526 Salt Lake City, Utah 84110

Attention: Mr. L. L. Black, Gas Procurement Coordinator

Re: Purchase of Gas from Hancock Government No. 10

Alternate Well

Gentlemen:

I own the entire leasehold interest under Federal Oil and Gas Lease No. U-28287, covering the SEl/4SEl/4, Section 4, Township 17 South, Range 25 East, S.L.M., Grand County, Utah. According to the Order of the Utah State Oil and Gas Conservation Commission in Cause No. 4, dated December 5, 1966, the area covered by the foregoing lease was included in Drilling Unit No. 3 of Zone 2 of the Bar-X Anticline Area.

On November 13, 1976, Burton W. Hancock completed the Hancock Government No. 10 Alternate Gas Well in the NEl/4SEl/4, Section 4, Township 17 South, Range 25 East. Inasmuch as Mr. Hancock's recently completed well is located in the drilling unit described above, I am writing this letter to notify you of my interest in the gas produced from the Hancock well.

Mr. Hancock has informed me that he is considering connecting this well to his own gathering system rather than delivering it to Northwest Pipeline Corporation's system at the wellhead. Please be advised that I will strenuously object to any such arrangement, and will take whatever steps may be within my power to prevent the delivery of my gas to or through Mr. Hancock's pipeline. I believe that a review of the data relating to this well will justify a direct connection to the Northwest system (which I approve), thus eliminating the additional difficulty and expense inherent in the use of a separately owned collecting system.

In the event this well is connected to your system and the gas sold to you, I will, of course, expect payment from you of my 1/12th interest in all gas delivered to you from the well.

Mr. L. L. Black Northwest Pipeline Corporation January , 1977 Page 2

If you have any question relating to my position in these matters, please do not hesitate to call.

Very truly yours,

A. Lansdale P.O. Box 68

Garden Grove, California 92642

CC Mr. Cleon B. Feight
Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

-Burton W. Hancock -

1799 Hamilton Avenue San Jose, California 95125

January 11, 1977

Ms. Kathy Ostler Division of Oil, Gas, and Mining State of Utah 1488 West North Temple Salt Lake City, Utah 84116

> Re: Well No. Govt. #10 Alt. Sec. 4, T. 175, R. 25E Grand County, Utah

Dear Ms. Ostler:

Herewith my request that you hold confidential logs for the above captioned well, according to Rule C-5 (b), General Rules and Regulations and Rules of Practice or Procedure.

Sincerely yours,

BURTON W. HANCOCK

Senton W. Homevek

BWH:de

Bunton W. Hancock

1799 Hamilton Avenue San Jose, California 95125

February 19, 1977 AM

Mr. Robert P. Hill Ray, Quinney and Nebeker Suite 400 Deseret Building Salt Lake City, Utah 84111

Dear Mr. Hill:

We have certainly reached the point where it is to the interest of all concerned parties that we move expeditiously to bring the Hancock Government No. 10 Alternate gas well to production, and this letter confirms to you:

First, my agreement to voluntarily pool my interests in this well with those of other separately owned leasehold interests in Drilling Unit No. 3 of Zone 2 of the Bar X gas field, according to the Communitization Agreement marked 5–74 enclosed in your letter of February 19, 1977; and if voluntary pooling should not be feasible, to join with Mrs. Arlyne Lansdale in requesting a compulsory pooling order from the State.

Second, my intention to move as vigorously as possible to bring No. 10 Alternate to production, and to expedite its connection to Northwest Pipeline Corporation's gas-gathering system, according to our Gas Purchase Agreement.

Third, as a matter of good faith, in return for your agreement on behalf of Mrs. Lansdale to request a continuance of her Application to the Board in Cause 133-3 until their scheduled April meeting—by which time we will know whether voluntary pooling is feasible—I shall transmit well logs and test data for Government No. 10 Alternate in two weeks time.

I hope we will then amicably develop the communitized leases for our mutual interests and the public interest at this time of natural gas shortage.

Very truly yours, Burton W. Hancock

BURTON W. HANCOCK

ac Utah State Division of Oil, Gas and Mining Mrs. Arlyne Lansdale OF RECEIPT OF STATE O

(November 1983) (Formerly 9331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU O AND MANAGEMEN	RIOR (Other Instructions on re	Expires August 31, 1985 5. LEASE DESIGNATION AND BEELLE NO U-683 PGW/CAMT
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OIL GAS WELL 2. NAME OF OPERATOR		FEB 24 1988	8. FARM OR LEASE NAME
BURTON W.	HANCOCK		Federal
LOCATION OF WELL (Re See also space 17 below	P. O. Box 989 Billings, MI 59103 port location clearly and in accordance with an	OIL, GAS & MINING State requirements.	GOVT. NO. 10-A 10. FIELD AND POOL, OR WILDCAT
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14. PERMIT NO. 43-019-30218	15. REEVATIONS (Show whether 5594 GL, 560		NE SE SEC. 4: T17S-R25E 12. COUNTY OF PARISH 18. STATE GRAND UTAH
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NO	TICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:
Effective the post Billings,	MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHA	(Nors: Report result Completion or Recoid completion or Recoid ent details, and give pertinent date entions and measured and true verting the mailing address for new street address in	or Burton W. Hancock to s 402 Petroleum Building,
18. I hereby certify that ti	he foregoing is true and correct	Agent for Operator	

*See Instructions on Reverse Side

TITLE __

APPROVED BY _____CONDITIONS OF APPROVAL, IF ANY:

DATE __